

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<b>SERVICE REGULATIONS</b>				
Service Agreements.....	20	01/04/10	01/04/10	
Supplying and Taking of Service.....	21	01/04/10	01/04/10	
Customer's Installation.....	22	01/04/10	01/04/10	
Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b>FIRM SERVICE TARIFF SCHEDULES</b>				
Rate RS, Residential Service.....	30	10/29/14	10/29/14	(T)
Rate GS, General Service.....	31	10/29/14	10/29/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
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Reserved for Future Use.....	46			
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Reserved for Future Use.....	48			
Reserved for Future use.....	49			
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Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**DEC 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2014</b>
<small>IN ACCORDANCE WITH 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated October 15, 2014 in Case No. 2014-00360

Issued: October 15, 2014  
 Effective: October 29, 2014  
 Issued by James P. Henning, President

*James P. Henning*

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Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	09/30/14	09/30/14	(T)
Rate GS, General Service.....	31	09/30/14	09/30/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
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Reserved for Future Use.....	48			
Reserved for Future use.....	49			
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Reserved for Future Use.....	52			
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Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**OCT 29 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>9/30/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated September 26, 2014 in Case No. 2014-00327

Issued: September 26, 2014  
 Effective: September 30, 2014  
 Issued by James P. Henning, President

*James P. Henning*



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Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
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Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
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Rate GS, General Service.....	31	08/29/14	08/29/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
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Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
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Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
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Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**SEP 30 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2014 in Case No. 2014-00284

Issued: August 25, 2014  
Effective: August 29, 2014  
Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>8/29/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b>FIRM SERVICE TARIFF SCHEDULES</b>				
Rate RS, Residential Service.....	30	07/31/14	07/31/14	(T)
Rate GS, General Service.....	31	07/31/14	07/31/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
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Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b>TRANSPORTATION TARIFF SCHEDULE</b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**AUG 29 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>7/31/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2014 in Case No. 2014-00253

Issued: July 23, 2014  
 Effective: July 31, 2014  
 Issued by James P. Henning, President

*James P. Henning*



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Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	07/01/14	07/01/14	(T)
Rate GS, General Service.....	31	07/01/14	07/01/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

CANCELLED  
JUL 31 2014  
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <span style="font-size: 1.2em; font-weight: bold;">7/1/2014</span>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated June 27, 2014 in Case No. 2014-00197

Issued: June 27, 2014  
 Effective: July 1, 2014  
 Issued by James P. Henning, President

James P. Henning

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Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	06/02/14	06/02/14	(T)
Rate GS, General Service.....	31	06/02/14	06/02/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
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Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
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Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**JUL 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2014 in Case No. 2014-00164

Issued: June 2, 2014  
 Effective: June 2, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>6/2/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

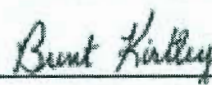
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Company's Installation.....	23	01/04/10	01/04/10	
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<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	05/01/14	05/01/14	(T)
Rate GS, General Service.....	31	05/01/14	05/01/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
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Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
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Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
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Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**JUN 02 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2014 in Case No. 2014-00137

Issued: April 25, 2014  
Effective: May 1, 2014  
Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE <b>5/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

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<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	04/01/14	04/01/14	(T)
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Reserved for Future use.....	49			
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
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Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

CANCELLED  
 MAY 01 2014  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated March 25, 2014 in Case No. 2014-00092

Issued: March 25, 2014  
Effective: April 1, 2014  
Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>4/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)




Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
 Ninety-Sixth Revised Sheet No. 10  
 Cancelling and Superseding  
 Ninety-Fifth Revised Sheet No. 10  
 Page 1 of 2

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<b><u>SERVICE REGULATIONS</u></b>				
Service Agreements.....	20	01/04/10	01/04/10	
Supplying and Taking of Service.....	21	01/04/10	01/04/10	
Customer's Installation.....	22	01/04/10	01/04/10	
Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	03/03/14	03/03/14	(T)
Rate GS, General Service.....	31	03/03/14	03/03/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**APR 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>3/3/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2014 in Case No. 2014-0041

Issued: February 27, 2014  
 Effective: March 3, 2014  
 Issued by James P. Henning, President

James P. Henning

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

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Service Agreements.....	20	01/04/10	01/04/10	
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Customer's Installation.....	22	01/04/10	01/04/10	
Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	01/31/14	01/31/14	(T)
Rate GS, General Service.....	31	01/31/14	01/31/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

CANCELLED  
 MAR 03 2014  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/31/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2014 in Case No. 2014-00015

Issued: January 28, 2014  
 Effective: January 31, 2014  
 Issued by James P. Henning, President

James P. Henning



Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
 Ninety-Fourth Revised Sheet No. 10  
 Cancelling and Superseding  
 Ninety-Third Revised Sheet No. 10  
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**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b><u>SERVICE REGULATIONS</u></b>			
Service Agreements.....	20	01/04/10	01/04/10
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Customer's Installation.....	22	01/04/10	01/04/10
Company's Installation.....	23	01/04/10	01/04/10
Metering.....	24	01/04/10	01/04/10
Billing and Payment.....	25	01/04/10	01/04/10
Deposits.....	26	01/04/10	01/04/10
Application.....	27	01/04/10	01/04/10
Gas Space Heating Regulations.....	28	01/04/10	01/04/10
Availability of Gas Service.....	29	01/04/10	01/04/10
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>			
Rate RS, Residential Service.....	30	01/02/14	01/02/14
Rate GS, General Service.....	31	01/02/14	01/02/14
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10
Reserved for Future Use.....	45		
Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>			
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10
Reserved for Future Use.....	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10

**CANCELLED**  
**JAN 31 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission in Case No. 2013-00313 dated December 19, 2013.

Issued: December 23, 2013

Effective: January 2, 2014

Issued by James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirkley</i>
EFFECTIVE <b>1/2/2014</b>
PURSUANT TO 607 KAR 5:011 SECTION 9 (1)



**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

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<b>SERVICE REGULATIONS</b>				
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Supplying and Taking of Service.....	21	01/04/10	01/04/10	
Customer's Installation.....	22	01/04/10	01/04/10	
Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b>FIRM SERVICE TARIFF SCHEDULES</b>				
Rate RS, Residential Service.....	30	01/02/14	01/02/14	(T)
Rate GS, General Service.....	31	01/02/14	01/02/14	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b>TRANSPORTATION TARIFF SCHEDULE</b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**JAN 02 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2013 in Case No. 2013-00441

Issued: December 18, 2013  
 Effective: January 2, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Hartley</i>
EFFECTIVE <b>1/2/2014</b>
<small>AS SUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



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Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	12/02/13	12/02/13	(T)
Rate GS, General Service.....	31	12/02/13	12/02/13	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

**CANCELLED**  
**JAN 02 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 2013 in Case No. 2013-00399

Issued: November 25, 2013  
Effective: December 2, 2013  
Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>12/2/2013</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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Reserved for Future Use.....	64		
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
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Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/29/14	08/29/14
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailment Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

**CANCELLED**  
**DEC 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated October 15, 2014 in Case No. 2014-00360

Issued: October 15, 2014  
 Effective: October 29, 2014  
 Issued by James P. Henning, President

*James P. Henning*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2014</b>
SUBJUNCT TO 807 KAR 5:011 SECTION 9 (1)



**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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Rider X, Main Extension Policy.....	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program.....	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate.....	62	05/01/14	05/01/14
Reserved for Future Use.....	63		
Reserved for Future Use.....	64		
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b><u>GAS COST RECOVERY RIDERS</u></b>			
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/29/14	08/29/14
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b><u>MISCELLANEOUS</u></b>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailment Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

**CANCELLED**  
**OCT 29 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated September 26, 2014 in Case No. 2014-00327

Issued: September 26, 2014  
 Effective: September 30, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>9/30/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
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Rider X, Main Extension Policy.....	60	01/04/10	01/04/10	
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10	
Rider DSMR, Demand Side Management Rate.....	62	05/01/14	05/01/14	
Reserved for Future Use.....	63			
Reserved for Future Use.....	64			
Reserved for Future Use.....	65			
Reserved for Future Use.....	66			
Reserved for Future Use.....	67			
Reserved for Future Use.....	68			
Reserved for Future Use.....	69			
<b><u>GAS COST RECOVERY RIDERS</u></b>				
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10	
Reserved for Future Use.....	71			
Reserved for Future Use.....	72			
Reserved for Future Use.....	73			
Reserved for Future Use.....	74			
Reserved for Future Use.....	75			
Reserved for Future Use.....	76			
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/29/14	08/29/14	(T)
Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<b><u>MISCELLANEOUS</u></b>				
Bad Check Charge.....	80	01/04/10	01/04/10	
Charge for Reconnection of Service.....	81	01/04/10	01/04/10	
Local Franchise Fee.....	82	01/04/10	01/04/10	
Curtailment Plan.....	83	01/04/10	01/04/10	
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10	
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

**CANCELLED**  
**SEP 30 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2014 in Case No. 2014-00284

Issued: August 25, 2014  
 Effective: August 29, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/29/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

	Sheet No.	Billing Effective Date	Effective Date per Order
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Rider DSM, Demand Side Management Cost Recovery Program.....	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate.....	62	05/01/14	05/01/14
Reserved for Future Use.....	63		
Reserved for Future Use.....	64		
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	06/02/14	06/02/14
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailment Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

**CANCELLED**  
**AUG 29 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2014 in Case No. 2014-00253

Issued: July 23, 2014  
 Effective: July 31, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>7/31/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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**CANCELLED**  
**JUL 31 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 27, 2014 in Case No. 2014-00197

Issued: June 27, 2014  
 Effective: July 1, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>7/1/2014</b>
<small>IN ACCORDANCE WITH KRS 202.010(1) AND PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



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CANCELLED  
 JUL 01 2014  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2014 in Case No. 2014-00164

Issued: June 2, 2014  
 Effective: June 2, 2014  
 Issued by James P. Henning, President

James P. Henning

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <div style="font-size: 1.5em; font-family: cursive; margin-top: 5px;">Brent Kirtley</div>
EFFECTIVE <b>6/2/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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**CANCELLED**  
**JUN 02 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2014 in Case No. 2014-00137

Issued: April 25, 2014  
 Effective: May 1, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b>
<small>SUBJECT TO 807 KAR 5:011 SECTION 9 (1)</small>



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**CANCELLED**  
**MAY 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>4/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated March 25, 2014 in Case No. 2014-00092

Issued: March 25, 2014  
 Effective: April 1, 2014  
 Issued by James P. Henning, President

*James P. Henning*

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CANCELLED  
 APR 01 2014  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2014 in Case No. 2014-0041

Issued: February 27, 2014  
 Effective: March 3, 2014

Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>3/3/2014</b>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



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CANCELLED  
 MAR 03 2014  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2014 in Case No. 2014-00015

Issued: January 28, 2014  
 Effective: January 31, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/31/2014</b>
<small>IN ACCORDANCE WITH KRS 202.011(1) SECTION 9 (1)</small>




**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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**CANCELLED**  
**JAN 31 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission in Case No. 2013-00313 dated December 19, 2013.

Issued: December 23, 2013  
 Effective: January 2, 2014  
 Issued by James P. Henning, President /s/ James P. Henning

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>1/2/2014</b>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



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**CANCELLED**  
**JAN 02 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2013 in Case No. 2013-00441

Issued: December 18, 2013  
 Effective: January 2, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/2/2014</b> <small>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</small>

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CANCELLED  
 JAN 02 2014  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 2013 in Case No. 2013-00399

Issued: November 25, 2013  
 Effective: December 2, 2013  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kinley</i>
EFFECTIVE <b>12/2/2013</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
 Ninety-Eighth Revised Sheet No. 30  
 Cancelling and Superseding  
 Ninety-Seventh Revised Sheet No. 30  
 Page 1 of 1

**RATE RS  
 RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF).

**CANCELLED**  
**DEC 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5356	Equals	\$0.90773	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 15, 2014 in Case No. 2014-00360  
 Issued: October 15, 2014  
 Effective: October 29, 2014  
 Issued by James P. Henning, President

*James P. Henning*      *Brent Kirtley*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>10/29/2014</b>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
 Ninety-Seventh Revised Sheet No. 30  
 Cancelling and Superseding  
 Ninety-Sixth Revised Sheet No. 30  
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**RATE RS  
 RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

**CANCELLED**  
**OCT 29 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5066	Equals	\$0.87873	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 26, 2014 in Case No. 2014-00327

Issued: September 26, 2014  
 Effective: September 30, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirkley</i> EFFECTIVE <b>9/30/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Sixth Revised Sheet No. 30  
Cancelling and Superseding  
Ninety-Fifth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5223	Equals	\$0.89443	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2014 in Case No. 2014-00284

Issued: August 25, 2014

Effective: August 29, 2014

Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

EFFECTIVE

**8/29/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
**SEP 30 2014**  
**KENTUCKY PUBLIC SERVICE COMMISSION**  
~~\$16.00~~

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<b>EFFECTIVE 8/29/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Fifth Revised Sheet No. 30  
Cancelling and Superseding  
Ninety-Fourth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5639	Equals	\$0.93603	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2014 in Case No. 2014-00253  
Issued: July 23, 2014  
Effective: July 31, 2014  
Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>7/31/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
**AUG 29 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION



Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
 Ninety-Fourth Revised Sheet No. 30  
 Cancelling and Superseding  
 Ninety-Third Revised Sheet No. 30  
 Page 1 of 1

**RATE RS  
 RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0.37213	plus	\$0.6076	Equals	\$0.97973

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 27, 2014 in Case No. 2014-00197  
 Issued: June 27, 2014  
 Effective: July 1, 2014  
 Issued by James P. Henning, President

*James P. Henning* *Brent Kirtley*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>7/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
 (I)  
**JUL 31 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
 Ninety-Third Revised Sheet No. 30  
 Cancelling and Superseding  
 Ninety-Second Revised Sheet No. 30  
 Page 1 of 1

**RATE RS  
 RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

**CANCELLED**  
**JUL 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0.37213	plus	\$0.5905	Equals	\$0.96263 (I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2014 in Case No. 2014-00164

Issued: June 2, 2014

Effective: June 2, 2014

Issued by James P. Henning, President

*James P. Henning* *Brent Kirtley*

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>6/2/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Second Revised Sheet No. 30  
Cancelling and Superseding  
Ninety-First Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

**CANCELLED**  
**JUN 02 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5481	Equals	\$0.92023	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2014 in Case No. 2014-00137

Issued: April 25, 2014

Effective: May 1, 2014

Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>5/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-First Revised Sheet No. 30  
Cancelling and Superseding  
Ninetieth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5581	Equals	\$0.93023	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 25, 2014 in Case No. 2014-00092

Issued: March 25, 2014  
Effective: April 1, 2014  
Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>4/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION  
\$16.00



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninetieth Revised Sheet No. 30  
Cancelling and Superseding  
Eighty-Ninth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5891	Equals	\$0.96123	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2014 in Case No. 2014-00041

Issued: February 27, 2014

Effective: March 3, 2014

Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>3/3/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
**APR 01 2014**  
**KENTUCKY PUBLIC  
SERVICE COMMISSION**

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
 Eighty-Ninth Revised Sheet No. 30  
 Cancelling and Superseding  
 Eighty-Eighth Revised Sheet No. 30  
 Page 1 of 1

**RATE RS  
 RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5188	Equals	\$0.89093	(I)

**CANCELLED**  
**MAR 03 2014**  
 \$16.00  
**KENTUCKY PUBLIC  
 SERVICE COMMISSION**

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2014 in Case No. 2014-00015

Issued: January 28, 2014

Effective: January 31, 2014

Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>1/31/2014</b>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Eighty-Eighth Revised Sheet No. 30  
Cancelling and Superseding  
Eighty-Seventh Revised Sheet No. 30  
Page 1 of 1

**RATES  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

**CANCELLED**  
**JAN 3 1 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5144	Equals	\$0.88653	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2013 in Case No. 2013-00441

Issued: December 18, 2013

Effective: January 2, 2014

Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

EFFECTIVE

**1/2/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>1/2/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Eighty-Seventh Revised Sheet No. 30  
Cancelling and Superseding  
Eighty-Sixth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

**CANCELLED**  
**JAN 02 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.4544	Equals	\$0.82653	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 2013 in Case No. 2013-00399

Issued: November 25, 2013  
Effective: December 2, 2013  
Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>12/2/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Eighth Revised Sheet No. 31  
Cancelling and Superseding  
Ninety-Seventh Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5356	Equals	\$0.7409	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 15, 2014 in Case No. 2014-00360

Issued: October 15, 2014  
Effective: October 29, 2014  
Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE <b>10/29/2014</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**CANCELLED**  
**DEC 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Seventh Revised Sheet No. 31  
Cancelling and Superseding  
Ninety-Sixth Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

**CANCELLED**  
**OCT 29 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5066	Equals	\$0.7119	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 26, 2014 in Case No. 2014-00327

Issued: September 26, 2014  
Effective: September 30, 2014  
Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE <b>9/30/2014</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

**CANCELLED**  
**SEP 30 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5223	Equals	\$0.7276	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2014 in Case No. 2014-00284

Issued: August 25, 2014  
 Effective: August 29, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>8/29/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Fifth Revised Sheet No. 31  
Cancelling and Superseding  
Ninety-Fourth Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

**CANCELLED**  
**AUG 29 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5639	Equals	\$0.7692	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2014 in Case No. 2014-00253

Issued: July 23, 2014  
Effective: July 31, 2014  
Issued by James P. Henning, President

*James P. Henning*

*Brent Kirkley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>7/31/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Fourth Revised Sheet No. 31  
Cancelling and Superseding  
Ninety-Third Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.6076	Equals	\$0.8129 (I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 27, 2014 in Case No. 2014-00197

Issued: June 27, 2014  
Effective: July 1, 2014  
Issued by James P. Henning, President

*James P. Henning*

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**7/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
**JUL 3 1 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

**CANCELLED**  
**JUL 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5905	Equals	\$0.7958	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2014 in Case No. 2014-00164

Issued: June 2, 2014  
 Effective: June 2, 2014  
 Issued by James P. Henning, President

*James P. Henning*

*Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>6/2/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Second Revised Sheet No. 31  
Cancelling and Superseding  
Ninety-First Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5481	Equals	\$0.7534 (R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2014 in Case No. 2014-00137

Issued: April 25, 2014  
Effective: May 1, 2014  
Issued by James P. Henning, President

*James P. Henning*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i> EFFECTIVE 5/1/2014	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**CANCELLED**  
**JUN 02 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-First Revised Sheet No. 31  
Cancelling and Superseding  
Ninetieth Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

**CANCELLED**  
**MAY 01 2014**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5581	Equals	\$0.7634	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 25, 2014 in Case No. 2014-00092

Issued: March 25, 2014  
Effective: April 1, 2014  
Issued by James P. Henning, President

*James P. Henning*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>4/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

**CANCELLED**  
**APR 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5891	Equals	\$0.7944	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2014 in Case No. 2014-00041

Issued: February 27, 2014  
 Effective: March 3, 2014  
 Issued by James P. Henning, President

*James P. Henning*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>3/3/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Eighty-Ninth Revised Sheet No. 31  
Cancelling and Superseding  
Eighty-Eighth Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

**CANCELLED**  
**MAR 03 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5188	Equals	\$0.7241	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2014 in Case No. 2014-00015

Issued: January 28, 2014  
Effective: January 31, 2014  
Issued by James P. Henning, President

*James P. Henning*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirkley</i>	
EFFECTIVE 1/31/2014	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

**CANCELLED**  
**JAN 31 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5144	Equals	\$0.7197 (I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2013 in Case No. 2013-00441

Issued: December 18, 2013  
 Effective: January 2, 2014  
 Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/2/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Eighty-Seventh Revised Sheet No. 31  
Cancelling and Superseding  
Eighty-Sixth Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

**CANCELLED**  
**JAN 02 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4544	Equals	\$0.6597	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently on file with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 2013 in Case No. 2013-00399

Issued: November 25, 2013  
Effective: December 2, 2013  
Issued by James P. Henning, President

*James P. Henning*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE <b>12/2/2013</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



Duke Energy Kentucky  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Thirteenth Revised Sheet No. 62  
Cancels and Supersedes  
Twelfth Revised Sheet No. 62  
Page 1 of 1

**RIDER DSMR**  
**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.054918 per hundred cubic feet. (I)

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

**CANCELLED**  
**JUN 09 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission in Case No. 2013-00395 dated March 28, 2014.

Issued: April 8, 2014  
Effective: May 1, 2014  
Issued by James P. Henning, President /s/ James P. Henning

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Twelfth Revised Sheet No. 62  
Cancels and Supersedes  
Eleventh Revised Sheet No. 62  
Page 1 of 1

**RIDER DSMR**  
**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is (\$0.038919) per hundred cubic feet. (I)

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission in Case No. 2013-00313 dated December 19, 2013.

Issued: December 23, 2013

Effective: January 2, 2014

Issued by James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>1/2/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Eleventh Revised Sheet No. 62  
Cancels and Supersedes  
Tenth Revised Sheet No. 62  
Page 1 of 1

**RIDER DSMR**  
**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is (\$0.039396) per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

**CANCELLED**  
**JAN 02 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission in Case No. 2012-00495 dated April 11, 2013

Issued: April 18, 2013  
Effective: May 1, 2013

Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE <b>5/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Thirty-Third Revised Sheet No. 77  
Cancelling and Superseding  
Thirty-Second Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0389 per 100 cubic feet. This rate shall be in effect during the month of September 2014 through November 2014 and shall be updated quarterly, concurrent with the Company's GCA filings. (R) (T)

CANCELLED  
DEC 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2014 in Case No. 2014-00284

Issued: August 25, 2014  
Effective: August 29, 2014  
Issued by James P. Henning, President

*James P. Henning*  
*Brent Kirtley*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>8/29/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Thirty-Second Revised Sheet No. 77  
Cancelling and Superseding  
Thirty-First Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0557 per 100 cubic feet. This rate shall be in effect during the month of June 2014 through August 2014 and shall be updated quarterly, concurrent with the Company's GCA filings.

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**CANCELLED**  
**AUG 29 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2014 in Case No. 2014-00164

Issued: June 2, 2014  
Effective: June 2, 2014  
Issued by James P. Henning, President

*James P. Henning*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/2/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Thirty-First Revised Sheet No. 77  
Cancelling and Superseding  
Thirtieth Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0213 per 100 cubic feet. This rate shall be in effect during the month of March 2014 through May 2014 and shall be updated quarterly, concurrent with the Company's GCA filings.

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(T)

**CANCELLED**  
**JUN 02 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2014 in Case No. 2014-00041

Issued: February 27, 2014  
Effective: March 3, 2014  
Issued by James P. Henning, President

*James P. Henning* *Brent Kirtley*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>3/3/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Thirtieth Revised Sheet No. 77  
Cancelling and Superseding  
Twenty-Ninth Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0118 per 100 cubic feet. This rate shall be in effect during the month of December 2013 through February 2014 and shall be updated quarterly, concurrent with the Company's GCA filings.

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(T)

**CANCELLED**  
**MAR 03 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 2013 in Case No. 2013-00399

Issued: November 25, 2013  
Effective: December 2, 2013  
Issued by James P. Henning, President

*James P. Henning* *Brent Kirtley*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>12/2/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)